



A G E N D A

Meeting of the Scotts Valley City Council

Date: November 1, 2017

Time: 6:00 pm

CITY OF SCOTTS VALLEY 1 Civic Center Drive Scotts Valley, CA 95066 (831) 440-5602	MEETING LOCATION City Council Chambers 1 Civic Center Drive Scotts Valley, CA 95066	POSTING: The agenda was posted 10-27-17 at City Hall, SV Senior Center, SV Library and on the Internet at www.scottsvalley.org .
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Elected Officials Randy Johnson, Mayor Jim Reed, Vice Mayor Stephany E. Aguilar, Council Member Jack Dilles, Council Member Donna Lind, Council Member	City Staff Members Jenny Haruyama, City Manager Kirsten Powell, City Attorney Taylor Bateman, Acting Community Development Dir Scott Hamby, Public Works Director Steve Walpole, Chief of Police Tracy Ferrara, City Clerk
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Notice regarding City Council Meetings:

The City Council meets regularly on the 1st and 3rd Wednesday of each month at 6:00 pm in the City Hall Council Chambers located at 1 Civic Center Drive, Scotts Valley, CA 95066.

Agenda and Agenda Packet Materials:

The City Council agenda and the complete agenda packet are available for review by 5:00 pm the Friday before the Wednesday meeting on the Internet at the City's website: www.scottsvalley.org and in the lobby of City Hall at 1 Civic Center Drive, Scotts Valley, CA. Pursuant to Government Code §54957.5, materials related to an agenda item, submitted after distribution of the agenda packet, are available for public inspection in the lobby of City Hall during normal business hours, Monday-Friday, 8am-12 pm and 1-5 pm. In accordance with AB 1344, such documents will be posted on the City's website at www.scottsvalley.org.

Televised Meetings:

City Council meetings are cablecast "Live" on Community Television of Santa Cruz County on Comcast Channel 25.

CALL TO ORDER 6:00 p.m.

PLEDGE OF ALLEGIANCE and MOMENT OF SILENCE

ROLL CALL

COMMITTEE REPORTS

(Council members are appointed to committees which are either City committees or committees dealing with other jurisdictions. This portion of the agenda allows the committee member to present oral or written reports to the Council regarding their committee assignments. It also allows the Council to make comments and give the committee member direction, as required.)

CITY MANAGER REPORT

PUBLIC COMMENT TIME

(This is the opportunity for individuals to make and/or submit written or oral comments to the Council on any items within the purview of the Council, which are NOT part of the Agenda. No action on the item may be taken, but the Council may request the matter be placed on a future agenda.)

ALTERATIONS TO CONSENT AGENDA

(Council can remove or add items to the Consent Agenda.)

CONSENT AGENDA

(The Consent Agenda is comprised of items which appear to be non-controversial. Persons wishing to speak on any items may do so raising their hand to be recognized by the Mayor.)

- A. Approve City Council meeting minutes 10-18-17
- B. Approve check register – 10-20-17, 10-16-17
- C. Approve 2018 City Council meeting schedule

ALTERATIONS TO REGULAR AGENDA

(Council can remove or add items to the Regular Agenda.)

REGULAR AGENDA

(Persons wishing to speak on any item may do so by raising their hand to be recognized by the Mayor.)

- 1. Oral Presentation from Bud Colligan regarding Greenway Santa Cruz County
- 2. Consideration of amendment to the PG&E On-Bill Energy Efficient LED Lights Financing Program Agreement (Civil Engineer Kahn)

3. Future Council agenda items
(This portion of the Regular Agenda allows the Council to determine items to be placed on a future agenda and to choose a date, if so desired.)

ADJOURNMENT

The City of Scotts Valley does not discriminate against persons with disabilities. The City Council Chambers is an accessible facility. If you wish to attend a City Council meeting and require assistance such as sign language, a translator, or other special assistance or devices in order to attend and participate at the meeting, please call the City Clerk's office at (831) 440-5602 five to seven days in advance of the meeting to make arrangements for assistance. If you require the agenda of a City Council meeting be available in an alternative format consistent with a specific disability, please call the City Clerk's Office. The California State Relay Service (TTY/VCO/HCO to Voice: English 1-800-735-2929, Spanish 1-800-855-3000; or, Voice to TTY/VCO/HCO: English 1-800-735-2922, Spanish 1-800-855-3000), provides Telecommunications Devices for the Deaf and Disabled and will provide a link between the TDD caller and users of telephone equipment.

PROCEDURAL INFORMATION FOR THE PUBLIC

**THE FOLLOWING IS THE PROCEDURE COUNCIL SHOULD TAKE IN
APPROVAL OF A RESOLUTION:**

1. Move the Resolution number for approval.
2. Second the motion.
3. Vote by body, a roll call vote is not required.

**THE FOLLOWING IS THE PROCEDURE COUNCIL SHOULD TAKE IN
INTRODUCTION/ADOPTION OF AN ORDINANCE:**

1. Move the Ordinance number for introduction (or adoption).
2. Move the Ordinance be introduced by title only and waive the reading of the text.
3. Read the Ordinance title.
4. Second the motion.
5. Vote by body, a roll call vote is not required.

**THE FOLLOWING IS THE PROCEDURE COUNCIL SHOULD TAKE IN
PUBLIC COMMENT/PUBLIC HEARINGS:**

Unless otherwise determined by the presiding officer of the meeting:

1. Three minutes allowed per individual to speak.
2. Five minutes allowed per individual representing a group of three or more.



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DATE: 11-1-2017



MINUTES

Meeting of the Scotts Valley City Council

Date: October 18, 2017

POSTING:

The agenda was posted on 10-13-17 at City Hall, the SV Senior Center, and the SV Library, by the City Clerk.

CALL TO ORDER 6:00 p.m.

PLEDGE OF ALLEGIANCE and MOMENT OF SILENCE

ROLL CALL

Present:

Mayor Johnson
Vice Mayor Reed
Council Member Aguilar
Council Member Dilles
Council Member Lind

City Manager Haruyama
City Attorney Powell
Police Chief Walpole
Public Works Director Hamby
Acting Community Development Director Bateman
Civil Engineer Kahn
Police Sergeant Rutherford
City Clerk Ferrara

COMMITTEE REPORTS

CM Dilles reported that he attended the Seniors Solution Summit put on by the Seniors Council, where they discussed many of the issues confronting seniors.

CM Aguilar reported that AMBAG met discuss the energy watch program as it relates to the reduction of greenhouse gas emissions. She reported that they also discussed the Governor's veto of SB 649.

CM Lind reported that the Santa Cruz Metropolitan Transit District submitted an Op Ed piece in response to some inaccurate information in a recent Grand Jury report.

Mayor Johnson reported that he attended an event put on by Second Harvest Food Bank, where he presented a Mayor's Proclamation to Driscoll's who was honored as the 2017 Food Donor of the Year.

CITY MANAGER REPORT

Fire/Police Webinar: The Scotts Valley Police Department participated in a joint training today with the Scott Valley Fire District to discuss the roles of police and fire during emergency situations and how first responders can work effectively together.

Support to Boulder Creek Fire: To support the Santa Cruz County Sheriff's Department in dealing with the fire in Boulder Creek, the Scotts Valley Police Department will be providing an officer to assist with security for a 12 hour period.

Red Ribbon Week: Join us for Red Ribbon Week Kick-Off BBQ next Monday, October 23, 2017 with the SV Police Department at MacDorsa Park from Noon to 1:00 pm. What will we be serving – Tri-Tip and Chicken with all the fixing of course!

GPAC Meeting: On Monday, October 16, a General Plan Advisory Committee was held –a walking tour was held for the committee on Scotts Valley Drive to have a firsthand look at existing development patterns within the City and identify future redevelopment opportunities. Staff provided an overview of current projects in town and conducted a nuts and bolts presentation regarding residential and commercial development. The Committee had a productive and creative discussion about the potential vision for SV Drive and how to revitalize the area.

Chamber Breakfast: The SV Chamber of Commerce will be hosting a State of the City Breakfast this Friday, October 20 at 7:30 am at Kiss Café. Mayor Randy Johnson will be the keynote speaker followed by a panel of distinguished guests, Chief Walpole, Chief Kovacs, and representative from the SV Water District, SV Unified School District, and 5th District County Supervisor, Bruce McPherson. Cost is \$20 per person.

Library Activities: Attention all you gamers! In recognition of International Games Week, the Scotts Valley Library will be hosting a week of family friendly gaming activities starting October 30. Check out www.santacruzpl.org for more info.

PUBLIC COMMENT

Wendy Brannan, Scotts Valley resident, expressed concerns regarding the Polo Ranch Park Design reviewed by the City Council at their meeting of October 4, 2017, and the irregularity of street sweeping in Scotts Valley.

ALTERATIONS TO CONSENT AGENDA

CM Aguilar stated that in the motion for Item 1 of the City Council minutes of 10-4-17, Section (2) of the motion states "Review the need for a barrier between the play area and the parking spaces." She clarified that she intended for a barrier to be constructed, if needed, after review.

M/S: Lind/Aguilar

To approve the Consent Agenda.

Carried 5/0 (AYES: Aguilar, Dilles, Johnson, Lind, Reed)

Consent Agenda:

- A. Approve City Council meeting minutes 10-4-17
- B. Approve check register – 9-29-17, 10-6-17

- C. Approve the grant of easement for sewer purposes for APN 022-861-21 located on Scotts Valley Drive (Michael Tansy) and authorize a budget appropriation in the amount of \$100,000

**ALTERATIONS TO
REGULAR AGENDA**

M/S: Lind/Reed

To approve the Regular Agenda.

Carried 5/0 (AYES: Aguilar, Dilles, Johnson, Lind, Reed)

REGULAR AGENDA

1. **Oral Presentation: Fire Activity Update from Fire Chief Steve Kovacs, Scotts Valley Fire Protection District**

Mayor Johnson introduced Fire Chief Steve Kovacs, from the Scotts Valley Fire Protection District, who provide an update on fire activity in California and responded to questions from Council.

Wendy Brannan, Scotts Valley resident, expressed concerns regarding fire safety throughout Scotts Valley and the County of Santa Cruz.

2. **Oral Presentation: George Blumenthal, UCSC Chancellor on the State of the Campus**

CM Haruyama introduced George Blumenthal, Chancellor of UCSC, who spoke regarding the State of the UCSC Campus and responded to questions from Council.

3. **Consider approval of Resolution No. 1935 authorizing the City Manager to execute Agreements with the California Department of Transportation for the "Scotts Valley Get Everyone Moving Plan," prioritize the list of projects for the 2018 RTIP, and direct staff to submit applications in order of the Council's highest priorities**

CE Kahn presented the written staff report and responded to questions from Council. She stated that the Council Staff has prepared the following list of prioritized projects for Council's consideration. Prioritization order is based on the criteria given the highest consideration by the RTC in order to maximize funding Scotts Valley projects. These criteria include: (1) the number of people served by a project; (2) projects that improve safety; (3) projects that preserve existing infrastructure; and (4) projects that reduce vehicle miles traveled and greenhouse gas emissions.

- Kings Village Road Sidewalk Project (funding request \$271,000): Construct new, fill in gaps, and improve accessibility of sidewalk on King's Village Road to provide connectivity from Mount Hermon Road to the Cavallaro Transit Center and other facilities.
- Glen Canyon Road/Green Hills Road/S. Navarra Drive Bike Corridor and Roadway Preservation Project (funding request \$102,000): This project was funded through the most recent RTC funding cycle in a reduced amount of \$711,000 (requested \$1.3M). This application is to request additional funding to construct this project as designed in the reduced scope due to recent increases in construction costs.
- Glenwood Drive Rehabilitation and Bicycle Improvement Project (funding request \$763,000): This project will rehabilitate and widen Glenwood Drive, between Casa Way and the City limits, to preserve the roadway and accommodate bike lanes for the use of City and County residents.
- Bean Creek Road Rehabilitation Project (funding request \$717,000): This project will rehabilitate, partially re-grade, and provide new pavement markings on Bean Creek Road, between Monteville to the City limits, to preserve the roadway and improve bicycle travel for the use of City and County residents.

All of these projects are currently included in the City's Five-Year Capital Improvement Program. The estimated project costs for the proposed grant funded projects are higher than what has been included in the CIP to allow for enhanced roadway, bicycle and/or pedestrian improvements.

M/S: Lind/Aguilar

To approve Resolution No. 1935 authorizing the City Manager to execute Agreements with the California Department of Transportation for the "Scotts Valley Get Everyone Moving Plan", approve the list of prioritized projects for the 2018 RTIP, and directed staff to submit applications in order of the Council's highest priorities .

Carried 5/0 (AYES: Aguilar, Dilles, Johnson, Lind, Reed)

4. **Consider increase of Reserve Police Officer stipend and budget appropriation in the amount of \$3,600**

SGT Rutherford presented the written staff report and responded to questions from Council.

M/S: Aguilar/Dilles

To increase the Scotts Valley Reserve Police Officer stipend from \$100 per month to \$150 per month, and approve the budget appropriation in the amount of \$3,600.

Carried 5/0 (AYES: Aguilar, Dilles, Johnson, Lind, Reed)

5. Future Council agenda items

None.

CONVENE TO CLOSED SESSION

The City Council convened to closed session at 7:50 p.m. to discuss the following items:

- (1) Pursuant to Government Code Section 54956.8, the City Council met in closed session to confer with their legal counsel regarding real property negotiations, APN's 022-721-06, 022-212-19, and 022-601-01.
- (2) Pursuant to Government Code Section 54956.9, the City Council met in closed session to confer with their legal counsel regarding potential litigation – 2 cases.

RECONVENE TO OPEN SESSION

The City Council reconvened to open session at 8:45 p.m.

REPORT ON ACTION TAKEN DURING CLOSED SESSION

Mayor Johnson announced that there was nothing to report.

ADJOURNMENT

The meeting adjourned at 8:45 p.m.

Approved: _____
Randy Johnson, Mayor

Attest: _____
Tracy A. Ferrara, City Clerk

CONSENT AGENDA ITEM B

DATE: 11-1-2017

SCOTTS VALLEY ACCOUNTS PAYABLE
10/20/2017 17:18:18 Check Register

CITY OF SCOTTS VALLEY
GL050S-V08.05 COVERPAGE
GL540R

Report Selection:

RUN GROUP... 102017 COMMENT... A/P AS OF OCT 20 2017

DATA-JE-ID DATA COMMENT

W-10202017-654 A/P AS OF OCT 20 2017

Run Instructions:

Jobq	Banner	Copies	Form	Printer	Hold	Space	LPI	Lines	CPI	CP	SP	RT
L		01		CASCPRT01	Y	S	6	066	10			

BANK	VENDOR	CHECK#	DATE	AMOUNT
BA	GENERAL CHECKING ACCOUNT			
003544	ADAMS/PHILIP	111676	10/20/17	1,244.00
001405	AFLAC-FLEX ONE	111677	10/20/17	3,419.25
001626	AGUILAR/STEPHANY	111678	10/20/17	40.98
001219	ALHAMBRA	111679	10/20/17	140.98
000563	APPI	111680	10/20/17	997.95
000998	ASSOCIATED SERVICES CO.	111681	10/20/17	98.61
001071	BAYSIDE OIL II INC	111682	10/20/17	718.70
001963	BELLVILLE/WAYNE	111683	10/20/17	90.00
003603	BLAVIN/AMBER	111684	10/20/17	308.70
001040	BOGNER SHEET METAL	111685	10/20/17	65.43
000021	BOWMAN & WILLIAMS	111686	10/20/17	8,907.50
000437	BRASS KEY LOCKSMITH	111687	10/20/17	24.43
001017	C.W.E.A.	111688	10/20/17	180.00
003088	CALIFORNIA COAST UNIFORM	111689	10/20/17	155.29
001385	CALIFORNIA PUBLIC EMPLOY	111690	10/20/17	132,191.26
000773	CENTRAL COAST LANDSCAPE	111691	10/20/17	383.00
003640	CLUTCH COURIER, LLC	111692	10/20/17	167.99
002091	COMCAST	111693	10/20/17	267.92
000037	CRYSTAL SPRINGS WATER CO	111694	10/20/17	30.40
000318	DEPT OF TRANSPORTATION	111695	10/20/17	1,354.63
000776	DISCOUNT SCHOOL SUPPLY	111696	10/20/17	1,045.83
001362	DUNCAN AUTO TECH	111697	10/20/17	516.61
001537	DYNAMIC PRESS	111698	10/20/17	765.76
003639	E&M ELECTRIC & MACHINERY	111699	10/20/17	625.00
003248	EARTHWORKS	111700	10/20/17	27,000.00
003500	ECOFERT, INC	111701	10/20/17	850.00
000426	ENTENMANN-ROVIN CO	111702	10/20/17	150.00
000054	EWING IRRIGATION PRODUCT	111703	10/20/17	498.05
003253	FIRST ALARM	111704	10/20/17	129.60
001131	GRUBER DDS/MICHAEL	111705	10/20/17	352.00
003575	HARUYAMA/JENNIFER	111706	10/20/17	33.00
001903	JONES/KIMARIE	111707	10/20/17	197.89
003332	KRAEGER/BROOK A	111708	10/20/17	59.99
001673	LINCOLN FINANCIAL GROUP	111709	10/20/17	1,396.96
003389	LOCKE/CERINA	111710	10/20/17	104.00
003565	MANAGEMENT PARTNERS	111711	10/20/17	3,000.00
003403	MAR-KEN INTERNATIONAL PO	111712	10/20/17	585.00
001234	MC GRAW DDS/BERNARD	111713	10/20/17	160.40
003171	MICHALAK/GENE	111714	10/20/17	110.00
001868	MUNIMETRIX SYSTEMS CORP	111715	10/20/17	499.00
003591	NICHOLS CONSULTING	111716	10/20/17	2,110.00
002079	NOR CAL ASA	111717	10/20/17	256.00
001974	NORTH AMERICAN UV INC	111718	10/20/17	9,265.00
001982	PEAVEY COMPANY/LYNN	111719	10/20/17	159.88
001039	POSTON/ED	111720	10/20/17	1,420.00
003503	PURETEC INDUSTRIAL WATER	111721	10/20/17	107.45
003230	REDWOOD TOXICOLOGY LAB	111722	10/20/17	16.00
001533	SANTA CRUZ COUNTY BANK	111723	10/20/17	3,886.34

Check Register

BANK	VENDOR	CHECK#	DATE	AMOUNT	
BA	GENERAL CHECKING ACCOUNT				
001533	SANTA CRUZ COUNTY BANK	111724	10/20/17	4,289.31	
000576	SANTA CRUZ/COUNTY OF	111725	10/20/17	336.00	
000130	SCOTTS VALLEY FIRE DISTR	111726	10/20/17	20,615.57	
000131	SCOTTS VALLEY MEDICAL	111727	10/20/17	74.00	
003085	SHRED-IT USA	111728	10/20/17	174.50	
000405	SILVERSTEIN/THOMAS	111729	10/20/17	3,537.45	
003287	SLV ELECTRIC, INC	111730	10/20/17	990.00	
000141	SNAP-ON AUTHORIZED DEALE	111731	10/20/17	559.55	
.15229	TAYLOR/SUSAN	111732	10/20/17	114.53	
000146	U.S. POSTMASTER	111733	10/20/17	800.00	
003590	VARGAS ACADEMY OF GYMNAS	111734	10/20/17	1,078.00	
003145	WAGE WORKS	111735	10/20/17	165.50	
000376	WILSON, INC./GEO. H.	111736	10/20/17	24.54	
001880	ZUMAR INDUSTRIES INC	111737	10/20/17	106.98	
	GENERAL CHECKING ACCOUNT			238,952.71	***

SCOTTS VALLEY ACCOUNTS PAYABLE
CITY OF SCOTTS VALLEY
10/20/2017 17:18:18
GL540R-V08.05 PAGE 3

Check Register

BANK	VENDOR	CHECK#	DATE	AMOUNT
REPORT TOTALS:				238,952.71

RECORDS PRINTED - 000127

GL540R

FUND RECAP:

FUND	DESCRIPTION	DISBURSEMENTS
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001	GENERAL	156,799.62
003	GAS TAX - SPECIAL STATE TRST	29,110.00
004	RECREATION	17,894.23
010	WASTEWATER OPERATIONS	16,216.69
011	TERTIARY TREATMENT PLANT	9,265.00
028	SENIOR CENTER	1,802.51
050	PINEWOOD EST LNDSCP MAINT DT	383.00
112	DENTAL INS INTERNAL SERV	512.40
123	COMMUNITY FACILITY CENTER	893.07
150	GENERAL CAPITAL IMPROVEMENTS	3,447.50
306	SUPPL LAW ENFORCEMENT SRVS	1,148.24
312	POLICE - BUDGET ACT OF 2016	1,480.45
TOTAL ALL FUNDS		238,952.71

BANK RECAP:

BANK	NAME	DISBURSEMENTS
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BA	GENERAL CHECKING ACCOUNT	238,952.71
TOTAL ALL BANKS		238,952.71

City of Scotts Valley CITY COUNCIL STAFF REPORT

DATE: November 1, 2017

TO: Honorable Mayor and City Council

FROM: Tracy A. Ferrara, City Clerk

APPROVED: Jenny D. Haruyama, City Manager

SUBJECT: **2018 PROPOSED CITY COUNCIL MEETING SCHEDULE**

SUMMARY OF ISSUE

Scotts Valley Municipal Code Section 2.24.010 establishes regular City Council meeting times on the first and third Wednesdays of each month at 6:00 pm. While City Ordinance sets forth the City Council meeting schedule, it is recommended that the Council formally adopt its schedule on an annual basis. The schedule does not reflect special meetings such as study sessions, as these meetings are not typically scheduled in advance and are infrequent.

Historically, the City Council has cancelled the first meeting in January of each year due to the public's availability during the holiday season. Additionally, meetings during the month of July are cancelled given peak travel and vacation times. This cancellation is also consistent with other public agency schedules in Santa Cruz County. Due to the 2018 meeting schedule, we have also cancelled the meeting scheduled for November 21, 2018, which is the day before the Thanksgiving Holiday.

To accommodate the holiday and summer schedule of the public, it is recommended that Council adopt the 2018 City Council Meeting Schedule below:

2018 City of Scotts Valley City Council Meeting Schedule

MONTH	1 ST WEDNESDAY	3 RD WEDNESDAY
January	No meeting – 3rd	17th
February	7 th	21 st
March	7 th	21 st
April	4 th	18 th
May	2 nd	16 th
June	6 th	20 th
July	No Meeting – 4th	No Meeting 18th
August	1 st	15 th
September	5 th	19 th
October	3 rd	17 th
November	7 th	*No Meeting 21st
December	5 th	19 th

*Thanksgiving is November 22, 2018.

FISCAL IMPACT

There is no fiscal impact associated with the adoption of the 2018 Council meeting schedule.

STAFF RECOMMENDATION

It is recommended the Council approve the proposed 2018 City of Scotts Valley City Council Meeting Schedule.

City of Scotts Valley
CITY COUNCIL STAFF REPORT

DATE: November 1, 2017

TO: Honorable Mayor and City Council

APPROVED: Jenny D. Haruyama, City Manager

SUBJECT: **ORAL PRESENTATION FROM BUD COLLIGAN REGARDING
GREENWAY SANTA CRUZ COUNTY**

City of Scotts Valley CITY COUNCIL STAFF REPORT

DATE: November 1, 2017

TO: Honorable Mayor and City Council

FROM: Jessica Kahn, Civil Engineer

APPROVED: Jenny D. Haruyama, City Manager

SUBJECT: **CONSIDER AMENDMENT TO THE PG&E ON-BILL ENERGY EFFICIENT LED LIGHTS FINANCING PROGRAM AGREEMENT**

SUMMARY OF ISSUE

On September 6, 2017, Council approved PG&E On-Bill Financing Loan Agreements for the LED light retrofit of ten (10) City facilities. The AMBAG Energy Watch Program, in partnership with the Public Utilities Commission (PUC) provides funding and incentives for energy efficient projects. Part of this incentive includes a program offered through PG&E that provides 0% loan financing for a maximum of ten years. The loan is paid back through the monthly PG&E bill at a rate that equals the new monthly energy savings. This program has been utilized by many of the jurisdictions in the AMBAG region successfully.

Subsequent to the September 6, 2017 Council decision, it was determined by AMBAG staff that the planned retrofit for the ball fields at Siltanen Park is not compatible with the existing lighting structures. An alternative retrofit would be required, which would increase the height of the lighting structures and generate light that would be greater in intensity and distance. The effect of the intense lighting on nearby neighbors would need to be studied and prior to the approval of any new lighting structures, a CEQA analysis would be required to assess environmental impacts.

Installation costs for an alternative retrofit are significantly more than what was originally proposed. In particular, installation costs would nearly double and extend the payback period from approximately 7 years to 11.5 years. Options for the Siltanen Park retrofit are outlined below.

Table 1. Options for Loan 6- TIF 6739: Siltanen Park Facility

Scenario	Installation Cost	Rebate	Loan Amount	Annual Savings	Annual kWh Savings	Payback (yrs) Siltanen	Annual Savings Citywide	Payback (yrs) Citywide
Original Scope	\$ 47,799	\$ 8,233	\$ 39,566	\$ 5,369	24,403	7.37	\$38,741	4.62
Without Field Retrofit	\$11,952	\$3,464	\$8,448	\$1,369	19,174	6.05	\$34,768	4.25
With Field Retrofit	\$88,555	\$9,864	\$78,690	\$6,854	62,375	11.48	\$40,226	5.42
Difference	\$76,603	\$6,400	\$70,242	\$5,485	43,201	5.43	\$5,458	1.17

FISCAL IMPACT

The total project cost, *excluding* the alternative retrofit for the Siltanen ball field lighting is anticipated to be \$186,808; approximately \$38,838 will be paid for through incentives from the AMBAG Energy Watch Program and \$147,930 will be paid through 0% On-Bill Financing provided by PG&E, with a payback period of 4.25 years. After the pay back period, it is expected that the City would have a net energy cost savings of \$34,768 annually.

The total project cost, *including* the alternative retrofit is anticipated to be \$263,411; approximately \$45,239 will be paid for through incentives from the AMBAG Energy Watch Program and \$218,172 will be paid through 0% On-Bill Financing provided by PG&E, with a payback period of 5.42 years. After the pay back period, the City will have a net savings in energy costs of \$40,226 annually. Prior to the alternative retrofit, an environmental analysis of the new lighting structures would be required, and likely increase the total project cost.

The table below reflects the total project costs for both scenarios:

Scenario	Total Project Cost	Rebate	Loan Amount	Citywide Payback Average	Annual Savings Citywide
Without Field Retrofit	\$186,808	\$ 38,838	\$147,930	4.25 years	\$38,768
With Alternative Field Retrofit	\$263,411	\$45,239	\$218,172	5.42 years	\$40,226

Given that the planned retrofit for the Siltanen ball field lights is not compatible with the existing light structures, coupled with increased installation costs and negligible annual citywide cost savings, it is recommended that the planned city-wide retrofit not include an alternative retrofit for the Siltanen ball field lighting. Additionally, there are no budgeted funds for the required CEQA analysis should an alternative retrofit be pursued.

AMBAG staff also concurs with this recommendation, particularly given that the alternative retrofit produces nominal annual citywide cost savings compared to the planned retrofit.

STAFF RECOMMENDATION

It is recommended that Council approve an amended PG&E On-Bill Financing Loan Agreement, excluding an alternative retrofit for the Siltanen ball field lighting and authorize the City Manager to execute the agreement on behalf of the City.

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Energy Efficiency Proposal for Siltanen Park



Scott Hamby
Siltanen Park
Vinehill School Rd
SCOTTS VALLEY, CA 95066

Greetings,

As an environmental leader in your community, your business is a great example of doing what's right. Participating in this utility-sponsored program is just another way for you to continue to be recognized for running a sustainable and earth-friendly business. In simple language, the following personalized proposal shows the value that an energy retrofit brings to you, to your business, and to the planet.

My job is to make sure that business owners like you get the energy efficiency guidance they need in a way that makes being energy efficient easy for them. I'm available at your convenience to review the details of this proposal and to answer any questions you might have. I'm looking forward to your approval to begin work on this project immediately.

Sincerely,

AJ Marquez
Energy Efficiency Specialist



AJ Marquez
Energy Efficiency Specialist
(831) 227-0792
amarquez@ecoact.org
Fax: (831) 427-1368



Sean Rubens
Installation Manger
(661) 609-1759
srubens@ecoact.org

Opportunity At-A-Glance for Siltanen Park



Your average electricity bill

\$529/month

Your new, average electricity bill **WITH FINANCING**

\$529/month

Siltanen Park Cost Summary

Installation Cost (labor, materials and recycling)	\$ 11,952.80
Project Management Fee	Waived
Rebate	-\$ 3,464.28
% of Project Covered by Rebate	29%
Total Project Cost	\$ 8,488.52
Amount to be Financed*	\$ 8,488.52
Net Project Cost	\$ 0

***FINANCING IS NOT GUARANTEED**

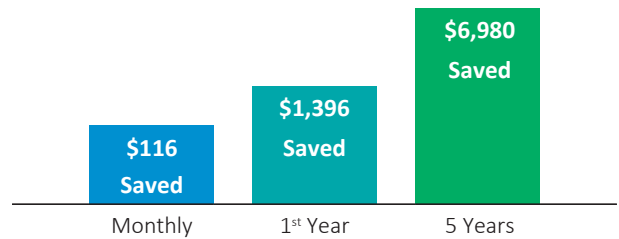
This summary is based on the project's qualifying for Pacific Gas & Electric's On-bill Financing, which is not assured. If accepted, additional terms and conditions will apply.

Project Summary Page for Siltanen Park



Your Long-term Savings

Timeframe	Estimated Savings	kWh
Monthly	\$116.33	1,597.89
1 st Year	\$1,396.01	19,174.68
5 Years	\$6,980.05	95,873



Your Energy Efficient Measures

Work Order	Materials	Labor	Fees	Rebate	Customer Cost
Siltanen Park 2017-MLTG	\$6,800.86	\$3,907.80	\$750.00	\$3,061.18	\$8,397.48
Siltanen Park 2017-VND	\$391.10	\$0.00	\$0.00	\$391.10	\$0.00
Siltanen Park 2017-DLTG	\$23.84	\$19.20	\$60.00	\$12.00	\$91.04
TOTAL	\$7,215.80	\$3,927.00	\$810.00	\$3,464.28	\$8,488.52

Your Project Schedule

Through this energy efficiency program, the entire process is managed for you including the assessment, installation and rebate processings. It really is that simple.



1. Audit Signed and Approved

We will review your proposal with you so that you understand your energy savings, rebates, project utility bill savings, and co-pay.



3. Installation

We ensure that there is no business disruption by overseeing every detail of the installation of your project equipment.



2. Contractor Confirms Installation

We will select and manage an approved contractor to install your new equipment when it's convenient for your business. If you're opting for self-install then there is no contractor involvement and you can, once installation is complete, proceed to step 4 of the project schedule.



4. Quality Inspection

We perform a post-installation inspection to ensure the highest-quality standards. Once the project meets your satisfaction, we release the payment to the contractor and you take care of the co-pay.

The project cost is based on current equipment prices and rebate levels and is valid for a period of 14 days from the date presented.

*Note - Savings are estimated using standard engineering calculations and are based on the hours of operation as described to the surveyor. Depending on actual usage as well as changes in your electric utility rate, your savings may be higher or lower. The savings indicated above are NOT guaranteed. Construction costs may vary slightly depending on fixture quantities and unforeseen conditions.

**Note - Based on DEER property type and measure savings values from the CPUC, this project is deemed to deliver 19174.68 kWh and 0.793kW. The rebate offered for the project is calculated based on the deemed savings values.

Recommendations & Savings Checklist for Siltanen Park



Area	Existing Equipment					Recommended Upgrade: Lighting						
	Qty	Description	Watts	AHO	kWh	Qty	Description	Watts	AHO	kWh	Cost without rebate	Estimated Savings
Wallpacks	18	HPS 70W	95	1094.94	1,872	18	LED Tall Pack 12w 5000K 1300lm Maxlite	14	1094.94	276	\$3,621.17	\$351.21
Bathrooms	4	T8-4'-32w-1st Gen-2lamp-El-R S-NLO	60	521.4	125	4	LED Retrofit Strips 4ft 2pc 22w 4100K 3100L Linmore	23	521.4	48	\$722.00	\$17.83
Ball Field	3	QH 500w 1L	500	625.68	939	3	LED Flood 75w 5000K Yoke ATG	73	625.68	137	\$1,069.59	\$176.33
Snack Bar	6	T8-4'-32w-1st Gen-2lamp-El-R S-NLO	60	780	281	6	LED Retrofit Strips 4ft 2pc 22w 4100K 3100L Linmore	23	780	108	\$1,045.50	\$40.00
Snack Bar	1	INC 60A	60	780	47	1	LED Screw-in A19 8.5w 2700K 800lm Green Creative	9	780	7	\$51.52	\$9.19
Storage Opposite	2	T8-4'-32w-1st Gen-2lamp-El-R S-NLO	60	521.4	63	2	LED Retrofit Strips 4ft 2pc 22w 4100K 3100L Linmore	23	521.4	24	\$398.50	\$8.91
Tractor Shed	2	T8-4'-32w-1st Gen-2lamp-El-R S-NLO	60	468	56	2	LED Retrofit Strips 4ft 1pc 26w 5000K 3400L Linmore	24	468	22	\$321.55	\$7.78
Tractor Shed	2	T12-8'-60w-2L-M agStd-RS-NLO	123	521.4	128	2	LED Retrofit Strips 4ft 1pc 26w 4100K 3400L Linmore	24	521.4	25	\$323.23	\$23.85
Pool	2	QH 500w 1L	500	780	780	2	LED Flood 75w 5000K Yoke ATG	73	780	114	\$684.06	\$146.55
Pool	6	HPS 35W	46	780	215	6	LED Tall Pack 12w 5000K 1300lm Maxlite	14	780	66	\$1,257.06	\$32.95
Pool House	1	INC 60A	60	1042.8	63	1	LED Screw-in A19 8.5w 2700K 800lm Green Creative	9	1042.8	9	\$51.52	\$12.29
Upper Area	12	T8-4'-32w-1st Gen-2lamp-El-R S-NLO	60	2346	1,689	12	LED Retrofit Strips 4ft 2pc 22w 4100K 3100L Linmore	23	2346	647	\$2,016.00	\$240.62

AHO: Annual Avg. Hours of Operation

kWh: Annual kiloWatt Hours

Watts: Watts as published by the manufacturer

Recommended Upgrade: Non-Lighting					
Area	Qty	Description	kWh Savings	Cost without rebate	Estimated Savings
Snack Bar	2	CoolerMiser; EZ Install Indoor (CM170):	1,493.20	\$391.10	\$328.50

Materials List for Siltanen Park



The chart below is a summary of materials required for your retrofit. This table shows wattage, quantity, kWh, and price per unit for all involved materials.

Equipment	Qty	Equipment Cost*	Labor Hrs/Cost*
LED Tall Pack 12w 5000K 1300lm Maxlite	24	\$95.88	0.75/\$90.00
Recycle: Ballast from HID	24	\$0.00	0.00/\$0.00
Recycle: HID Lamps	24	\$2.50	0.00/\$0.00
LED Retrofit Strips 4ft 2pc 22w 4100K 3100L Linmore	24	\$110.78	0.33/\$39.60
Recycle: Fluorescent Lamps 4' or Shorter	52	\$0.70	0.00/\$0.00
Recycle: Non-PCB Ballast from 4' or Shorter	26	\$0.00	0.00/\$0.00
LED Retrofit Strips 4ft 1pc 26w 5000K 3400L Linmore	2	\$75.48	0.33/\$39.60
LED Flood 75w 5000K Yoke ATG	5	\$177.00	0.75/\$90.00
LED Retrofit Strips 4ft 1pc 26w 4100K 3400L Linmore	2	\$75.48	0.33/\$39.60
Recycle: Fluorescent Lamps 5' or Longer	4	\$1.12	0.00/\$0.00
Recycle: Non-PCB Ballast from 8' Slimline	2	\$0.00	0.00/\$0.00
LED Screw-in A19 8.5w 2700K Green Creative	2	\$10.94	0.08/\$9.60
CoolerMiser; EZ Install Indoor (CM170):	2	\$145.00	NA/\$37.50

* Per Item Cost

Customer Work Order Agreement



By signing this Customer Work Order Agreement ("Agreement"), Customer (the business entity listed above) agrees to the following:

Measures and Incentives:

I have reviewed the Energy Efficiency Proposal ("Proposal") provided by Ecology Action ("Implementer"), a copy of which is attached to this Agreement. I agree that to the best of my knowledge the schedule of operations contained in the Proposal accurately describes the hours of operation at the facility listed above. I understand that the energy efficiency measures described in the Proposal represent an estimate of expected energy savings, and that Implementer does not guarantee a specific level of cost savings from the implementation of the proposed energy efficiency measures (collectively, the "Project").

Implementer is implementing the Project on the Customer's behalf. Incentives for energy savings are calculated using the appropriate baseline to exceed California Title 20 and Title 24 standards. New products ordered, purchased or installed prior to 1/1/16 or after 12/15/17 do not qualify for an incentive. Resale products, products leased, rebuilt, rented, received from warranty of insurance claims, exchanged, won as a prize or new parts installed in existing products do not qualify for Incentives. PG&E is not responsible for the economic and technical feasibility, operational capability, and reliability of the Project.

Program Dates:

To be eligible for incentives, all projects must be installed and completed before December 14, 2017. Funding of incentives is distributed on a first-come first-served basis. Hospitality is funded by California ratepayers under the auspices of the California Public Utilities Commission ("CPUC"). I have received information about other programs offering rebates or services for measures covered by the Hospitality Program.

Project Commitment and Installation Completion Process:

I understand that I must have a signed Site Access Agreement on File to confirm Program Eligibility and a signed Customer Agreement to initiate installation. For each work order, I agree to have Ecology Action contact (a) participating contractor(s) ("Contractor") who will perform a walk-through inspection, review the scope of the Projects outlined in the Report, and schedule the Project installation at a time that is mutually agreeable to all parties. I understand that the total installed costs for the components of the Project are described in the attached listing of individual work orders. Costs for correcting electrical code violations are not included in the costs quoted above and are not covered by the Program. Any electrical code violations found during the Contractors' inspections or during installation will be cause for the Contractors to stop work on the affected item(s) until such violations are corrected. I understand that the contractor walk-through may result in a Change Order due to specification or electrical code violations and that I will be notified and approve of any cost adjustments before additional work is completed.

I will sign an agreement with each Contractor, which shall be solely between the Contractor and Customer, for the out-of-pocket portion of the Project costs. I understand that Hospitality will provide a rebate, detailed in the work order listing, to offset the cost of the Project installations, and the rebate will be paid directly to the Contractors. I understand that I am responsible for paying the balance of the agreed-to contract price after rebate payment and that payment is due to the Contractor upon completion of the individual work order. At the completion of the project, I agree to sign the Customer Acceptance/Project Completion Form presented by the contractor on Ecology Action's behalf.

The value of Incentives and direct installations is taxable. Implementer will report incentives and direct installations greater than \$600 to the IRS unless you are exempt. Please consult your tax advisor concerning the taxability of incentives. The Customer, not the implementer, is responsible for any taxes imposed as a result of your receipt of Incentives from this Program. Form 1099 will be issued for the Customer, regardless of who the payee is, because the Customer receives the benefits of the Incentives.

General Terms And Conditions

1. **Project Eligibility and Approval:** PG&E in its sole discretion will determine the eligibility and approval of the energy efficiency of Measures at the Customer's site (Project). Eligibility requirements include and are not limited to, 1) Project site must receive gas and/or electric service from PG&E; 2) Customer must be non-residential; 3) whether Measures to be installed satisfy incentive amounts; 4) inspections of the Project site before and after the installation of Measures; 5) and any additional information or requirements request by PG&E to implement and approve the Customers Project.
2. **Feasibility:** If applicable, PG&E's and/or its consultant's may review the design, construction, operation or maintenance of the Project, Measures, Project documentation to determine eligibility, incentives and approval. PG&E's review does not constitute any representation as to the economic or technical feasibility, operational capability, or reliability of the Project or its Measures. Implementer is solely responsible for the economic, technical feasibility, operational capability and reliability of the Project and its Measures.
3. **Savings:** Implementer is implementing the Project on Customer's behalf and is solely responsible for ensuring Project savings are calculated using the appropriate baseline, installed according to Customer's specifications and is delivering the estimated savings. Customer understands Incentives will be paid only for energy savings that exceed the California Title 20 and Title 24 standards, or industry standards in the absence of applicable local, state or federal standards.
4. **Funding:** Implementer is receiving funds from Pacific Gas and Electric (PG&E) for this Project, but the Parties agree that PG&E is not liable to either Party for any losses or damages, including incidental or consequential damages, arising from this Agreement. PG&E makes no representation or warranty, and assumes no liability with respect to quality, safety, performance, or other aspect of any design, system or appliance installed pursuant to this Agreement, and expressly disclaims any such representation, warranty or liability.
5. **Incidental and Consequential Damages:** BOTH PARTIES AGREE NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY INCIDENTAL, SPECIAL OR CONSEQUENTIAL DAMAGES.
6. **Life of Product:** Customer understands Incentive payments are based on related energy benefits over the life of the product. Customer agrees if 1) Customer does not provide PG&E with 100% of the related benefits for the life of the product or a period of 5 years, whichever is less, or 2) Customer ceases to be a distribution Customer of PG&E during said time period, Customer shall refund a prorated amount of Incentive payment(s) to PG&E based on the actual period of time for which Customer provided the related energy benefits as an electric Customer of PG&E.
7. **Customers with self-generation capabilities:** If Customer has existing onsite cogeneration or self-generation, Implementer shall not pay Incentives for energy savings that exceed Customer's annual energy usage from PG&E. KW, kWh and therm savings are limited to the previous 12 months quantity of kW, kWh, and/or therms purchased from or delivered by the utility on the meter(s), serving the equipment to be installed, for which the utility collects as directed by the CPUC. The previous 12 months are defined as the calendar year prior to the date the Customer signed this Agreement (including usage from Standby Service and less savings associated with pending energy efficiency applications). This policy is subject to change with 30 day written notice to Customer.
8. **Incentives:** Incentives, energy savings, and installation costs in the Agreement are ESTIMATES only and may vary upon verification and completion of the Project approval process.
9. **Incentive may not exceed Project cost:** Customer must submit Project invoice(s) which include: vendor name/address/phone, itemized listing of product(s) including quantity, product description(s), manufacturer, model #, and other identifying information as appropriate, Project cost, date invoice paid or payment terms, and installation date.
10. **If Tenant:** If Customer is a tenant, Customer represents they have obtained the property owner's permission to install the Measure(s) for which Customer is applying for an Incentive payment..
11. **Access and Verification Inspection:** PG&E requires Project inspections and performance measurements to verify the incentive. These inspections are not to determine any safety issues. Customer will allow, if requested, a representative from PG&E, CPUC, Implementer, or any authorized subcontractor reasonable access to Facility to verify the installed product.
12. **Compliance with Laws:** Implementer shall comply with all federal, state, and municipal laws, ordinances, rules, orders, and regulations, which apply to the implementation of this Project.

13. **Advertising:** Implementer and Customer agree not to use the names or identifying characteristics of the Customer's Facility, Customer's name or Implementers name for published Project reports (except to fulfill reporting requirements to PG&E and/or the CPUC), advertising, sales promotion or other publicity without written approval.
14. **No Double-Dipping:** Customer understands that Customer cannot receive Incentives for the same product, equipment or service from more than one California investor-owned utility or third party Energy Efficiency program offering Incentives for the same product, equipment, or service funded with CPUC. This prohibition applies three years prior to and three years after receiving Incentives for the same product, equipment or service.
15. **No Obligation:** California consumers are not obligated to purchase any full fee service or other service not funded by this Program. This Program is funded by California utility ratepayers under the auspices of the CPUC. *Los consumidores en California no están obligados a comprar servicios completos o adicionales que no esten cubiertos bajo este programa. Este programa está financiado por los usuarios de servicios públicos en California bajo la jurisdicción de la Comisión de Servicios Públicos de California (CPUC).*
16. **Availability of Funds:** This program is available on a first-come, first served basis until allocated funds are depleted. This Program may be modified or terminated without notice.
17. **CPUC Authority:** There terms and conditions can be modified at any time in accordance with any directive of the CPUC and regulation of PG&E. Any information, results and reports regarding this Agreement and Customer's Project shall be made available to the CPUC.
18. **Tax Liability:** PG&E will report incentives greater than \$600 as income on the IRS 1099 unless (1) the "Corporation" or "Exempt" tax status box is marked.

Customer Approval



I have read and understood the Terms and Conditions. I certify that the information I have provided is true and correct.
IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the date set forth below.

As shown on the Opportunity At-A-Glance page, customer Out of Pocket Cost is \$8,488.52.

Customer:

Customer Representative: Scott Hamby
Siltanen Park
Vinehill School Rd
SCOTTS VALLEY, CA 95066
Email: shamby@scottsvalley.org

AMBAG Energy Watch

Program Representative: AJ Marquez
Ecology Action
877 Cedar Street, Suite 240
Santa Cruz, CA 95060
Phone: (831) 426-5925
Mobile: (831) 227-0792
Fax: (831) 427-1368
Email: amarquez@ecoact.org

Customer Representative's Title

Program Representative's Printed Name

Customer Representative's Printed Name

Program Representative's Signature

Customer Representative's Signature

Date

Date

PG&E Service Agreement ID# (Electric)

PG&E Service Agreement ID# (Gas)

City of Scotts Valley CITY COUNCIL STAFF REPORT

DATE: September 6, 2017

TO: Honorable Mayor and City Council

FROM: Jessica Kahn, Civil Engineer

APPROVED: Jenny D. Haruyama, City Manager

SUBJECT: **APPROVAL OF PARTICIPATION IN PG&E ON-BILL FINANCING PROGRAM TO RETROFIT CITY FACILITY LIGHTING WITH ENERGY EFFICIENT LED LIGHTS**

SUMMARY OF ISSUE

The AMBAG Energy Watch Program has been assisting the AMBAG jurisdictions, businesses, non-profits, school districts, special districts, and residents since 2006 with energy efficiency with funding from of the California Public Utilities Commission. The majority of this funding supports rebate incentives to offset the cost of completing energy efficiency project for stakeholders in the region. Under the direction of the California Public Utilities Commission, PG&E has developed a financing program to provide incentives for jurisdictions to undertake energy efficiency projects. The 0% On-Bill Financing program provides 0% loan financing for a maximum of ten years that is paid back through the monthly PG&E bill at a rate that equals the new monthly energy savings. This program has been utilized by many of the jurisdictions in the AMBAG region successfully.

The AMBAG Energy Watch program completed an energy audit of the City of Scotts Valley facilities and identified energy efficiency lighting opportunities at ten locations, requiring nine loan agreements (Table 1). The total cost for LED lighting retrofits is projected to be \$222,655. The AMBAG Energy Watch rebate will provide \$43,607 toward these costs and \$179,048 will be paid through 0% On-Bill Financing provided by PG&E. When installed, this energy efficiency retrofit is projected to saving 187,709 kWh annually.

An example of the AMBAG Energy Watch Rebate Proposal for City Hall has been attached for Council's information.

Table 1. City of Scotts Valley PG&E On-Bill Financing Project Scope- LED Lighting

Loan Group	Site	Address	Installation Cost	Rebate	Loan Amount	Annual Savings	Annual kWh Savings	Payback (yrs)
Loan 1- TIF 6734	City Hall/ Police Dept	1 CIVIC CENTER DR	\$ 37,988	\$ 6,931	\$ 31,058	\$ 6,891	36,270	4.51
Loan 2- TIF 6735	Community Center	360 KINGS VILIAGE RD	\$ 19,606	\$ 3,650	\$ 15,956	\$ 3,900	17,726	4.09
Loan 3 - TIF 6736	Senior Center	370 KINGS VILIAGE RD	\$ 8,650	\$ 979	\$ 7,671	\$ 1,485	6,752	5.16
Loan4- TIF6737	Rec Center	361KINGS VILIAGE RD	\$ 10,447	\$ 1,837	\$ 8,609	\$ 1,637	7,442	5.26
Loan 5- TIF 6738	Vine Hill Portables	151 VINE HILL SCHOOL	\$ 13,225	\$ 3,471	\$ 9,754	\$ 5,215	22,674	1.87
Loan 6- TIF 6739	Siltanen Facility	141 VINE HILL SCHOOL	\$ 47,799	\$ 8,233	\$ 39,566	\$ 5,369	24,403	7.37
Loan 10- TIF 6742	Wastewater Plant	700 LUNDYLN	\$ 46,431	\$11,207	\$ 35,224	\$ 6,055	35,620	5.82
Loan 9 - TIF 6743	Tennis Court	361KINGS VILLAGE RD	\$ 24,282	\$ 5,027	\$ 19,255	\$ 5,958	27,082	3.23
Loan Group 1- TIF 6741	Corp Yard	701 LUNDY LANE	\$ 12,921	\$ 2,017	\$ 10,903	\$ 1,869	8,496	5.83
	Hocus Pocus Park	115 WHISPERING PINES	\$ 1,306	\$ 254	\$ 1,052	\$ 361	1,245	2.91
Total Scope			\$ 222,655	\$ 3,607	\$ 179,048	\$ 38,741	187,709	4.62

FISCAL IMPACT

The total project cost is \$222,655. \$43,607 will be paid for through incentives from the AMBAG Energy Watch Program and \$179,048 will be paid through 0% On-Bill Financing provided by PG&E. This loan will be paid back at a rate that equals monthly energy savings for approximately 5 years. After the pay back period, the City will have a net savings in energy costs of \$38,741 annually. There are no increases in operational costs, no capital costs and no financing interest costs.

STAFF RECOMMENDATION

It is recommended that Council approve the PG&E On-Bill Financing Loan Agreements authorizing the City's participation in PG&E's On-Bill Financing Program and authorize the City Manager to execute agreements on behalf of the City.

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